



شركة أبوظبي للعمليات البترولية البرية (أدكو)
Abu Dhabi Company for Onshore Oil Operations (ADCO)

Hydrogen Sulphide (H₂S) & Escape Breathing Apparatus (BA)



Aim



شركة أبوظبي للعمليات البترولية البرية (أدكو)
Abu Dhabi Company for Onshore Oil Operations (ADCO)

To enhance the employees' understanding the Hydrogen Sulphide gas (H₂S) as a hazard associated within the framework of ADCO's Procedure and knowledge on the use of respiratory protection equipment during an H₂S emergency.



Course Agenda



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- **Emergency Procedures**
- **Course Rules**
- **Course Outline**



Emergency Procedures



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- **Be Aware**
- **Emergency Exits**
- **Fire Alarm**



Course Rules



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- **Mobile Phone usage (please be courteous)**
- **Breaks**
- **Participation**
- **No sleeping during the course**



Course Objectives



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Abu Dhabi Company for Onshore Oil Operations (ADCO)

- **Assess the consequences of H₂S hazard.**
- **Know the methodology of H₂S gas monitoring**
- **Understand ADCO Procedures in handling H₂S**
- **Understand ADCO emergency procedures**
- **Demonstrate understanding on use of Hooded Type Escape Sets.**

Course Outline



شركة أبوظبي للعمليات البترولية البرية (أدكو)
Abu Dhabi Company for Onshore Oil Operations (ADCO)

- 1. 2009 Shah Incident**
- 2. What is Hydrogen Sulphide (H₂S)?**
- 3. Effects of H₂S**
- 4. Protection Against H₂S**
- 5. Breathing Apparatus**
- 6. ADCO Facial Hair Policy**
- 7. H₂S in ADCO**
- 8. Summary**
- 9. Assessment**



ADCO HS&E Policy

ADCO Health, Safety and Environment Policy

سياسة الصحة والسلامة والبيئة لدى أدكو

ADCO is fully committed to the principle of sustainability. This encompasses prevention of incidents, injuries, occupational illnesses to its employees, contractors and members of the public. ADCO is equally committed to the prevention of pollution, protection of the environment and conservation of natural resources.

تلتزم شركة أدكو بشكل تام بمبادئ الاستدامة، ويتضمن هذا الالتزام منع وقوع الحوادث والإصابات والأمراض المهنية لموظفيها ومقاوليها وأفراد المجتمع وفي الوقت نفسه المحافظة على المصادر الطبيعية وحماية البيئة ومنع تلوثها.

To achieve this, ADCO will:-

لتحقيق ذلك ستعمل أدكو على:-

- Integrate Sustainability into its Management Practices. دمج مبدأ الاستدامة في ممارسات الإدارة.
- Uphold Health, Safety and Environment (HSE) as core-values in all its activities. اعتماد مبادئ الصحة والسلامة والبيئة قيما أساسية في كافة نشاطات الشركة.
- Comply with all applicable U.A.E., Abu Dhabi laws, regulations, ADNOC Codes of Practice and apply international standards and HSE best practices as appropriate. الالتزام بكافة القوانين والتشريعات السارية في دولة الإمارات العربية المتحدة وفي إمارة أبو ظبي و أصول الممارسات المهنية لأدونوك وتطبيق المناسب من المعايير الدولية وأفضل الممارسات في مجال الصحة والسلامة والبيئة.
- Design and maintain plant & equipment and develop safe operating systems & methods of work in order to ensure safe and healthy work places. تصميم وصيانة المنشآت والمعدات وكذلك إعداد وتطوير نظم وطرق تشغيل آمنة وذلك لتأمين بيئة عمل صحية.
- Use best available environmental technology and practices to progressively reduce emissions, discharges and wastes, improve the efficient use of energy and conserve natural resources. استخدام أفضل التقنيات والممارسات البيئية للسعي المتواصل لخفض الانبعاثات والنفايات وتحسين سبل الاستخدام الأمثل للطاقة مع المحافظة على الموارد الطبيعية.
- Protect terrestrial and marine biodiversity in its operational areas. حماية التنوع الحيوي في مواقع عملياتها البرية والبحرية.
- Identify HSE risks and minimize them to a level As Low As Reasonably Practicable (ALARP) to ensure safety of people, protection of the environment and integrity of operation. تحديد المخاطر المتعلقة بالصحة والسلامة والبيئة وتخفيض درجة خطورتها لمستوى مثالي وعملي لضمان حماية الأفراد والبيئة وسلامة العمليات.
- Hold all levels of management, supervisors, and employees accountable for HSE performance. إلزام الإدارة بكافة مستوياتها والمشرفين والعاملين في الشركة بتحمل مسؤولية أداء الصحة والسلامة والبيئة.
- Empower all employees and contractors to stop any work that is considered unsafe or not in line with HSE policy and procedures. منح جميع موظفي الشركة ومقاوليها صلاحية إيقاف أي عمل يعتبر غير آمن أو يناقض سياسة وإجراءات الصحة والسلامة والبيئة المطبقة لدى الشركة.
- Correct all HSE deficiencies and non-conformances identified through audits, inspections and incident investigations as well as other sources, in a timely manner. معالجة وتصحيح القصور في نواحي الصحة والسلامة والبيئة وسد الثغرات التي يتم تحديدها من خلال أعمال التدقيق والتفتيش والتحقيق في الحوادث وذلك بأسرع وقت ممكن.
- Continually improve HSE performance by fostering a positive HSE culture that recognises individual contributions. مواصلة تحسين أداء الشركة في مجالات الصحة والسلامة والبيئة عن طريق تعزيز الثقافة الإيجابية التي تحفز المساهمات الفردية في هذه المجالات.
- Measure, appraise and publicly report Sustainability Performance. قياس وتقييم وتعميم التقارير المتعلقة بكفاءة الاستدامة.



عبد المنعم سيف الكندي
الرئيس التنفيذي
Abdul Munim Saif Al Kindy
Chief Executive Officer



شركة أبوظبي للعمليات البترولية البرية (أدكو)
Abu Dhabi Company for Onshore Oil Operations (ADCO)

(1) 2009 Shah Incident



2009 Shah H2S Incident

2009 SHAH INCIDENT

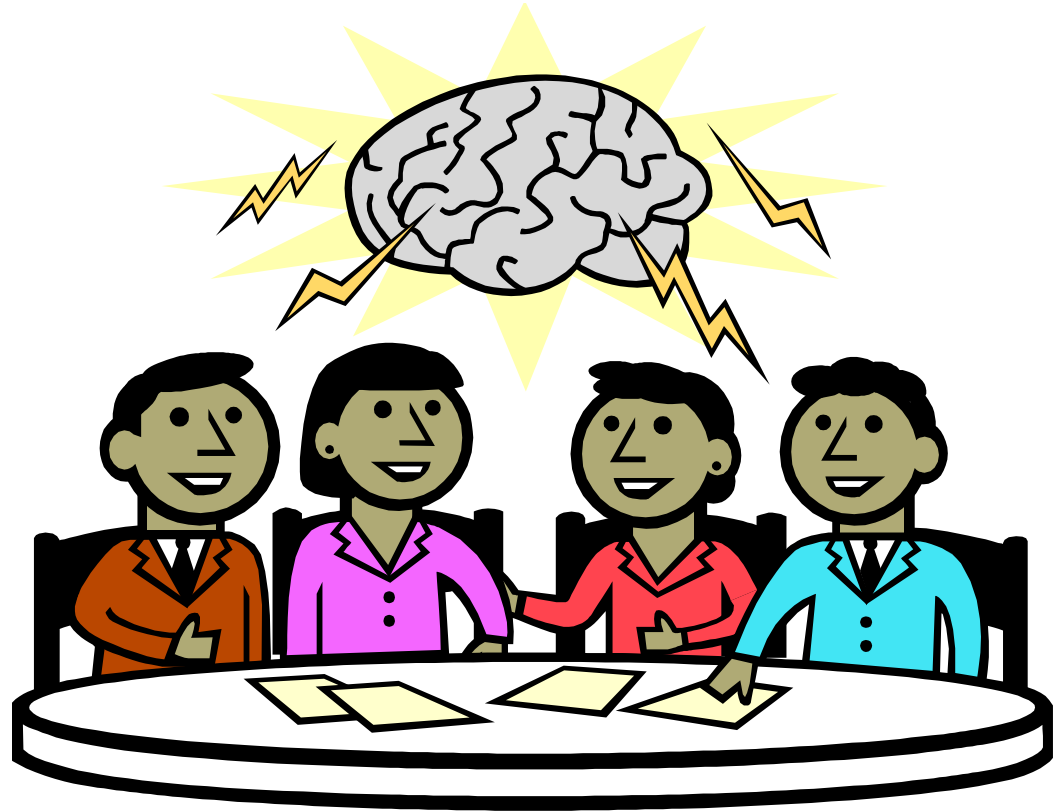
FATALITIES DUE TO H2S RELEASE

Complacency Kills

2009 Shah H2S Incident (cont...)



- WHAT?
- WHERE?
- WHEN?
- WHO?
- WHY?



2009 Shah H2S Incident (cont...)



- **WHAT?**
 - Exposure to Toxic Gases (H₂S and Hydrocarbons)
- **WHERE?**
 - Corrosion Coupon Pit (Near Shah-1 Station) on Shah-Asab Oil Transfer Line
- **WHEN?**
 - February 3rd, 2009 Approximately at 0735 Hrs.
- **WHO?**
 - Four employees in Shah Field
- **WHY?**
 - Fatal exposure to H₂S, H₂S detector off, BA not used



(2) What is H₂S?



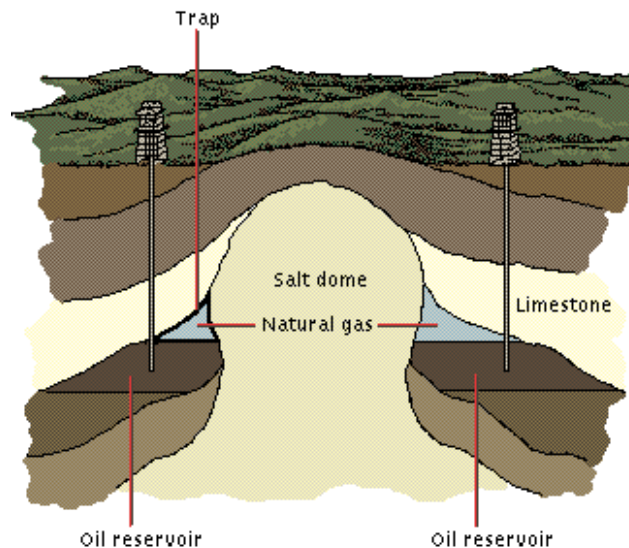
Introduction

- **H₂S is a combination of hydrogen & sulphur atoms**
- **The process of combination by bio-chemical reaction, the decay, rotting down or breakdown of dead organic material**
- **Present where sour crude/gas exists**
- **Who is exposed to H₂S :**
 - **Employees**
 - **Contractors**
 - **Anyone in close proximity of affected facility**



Formation of H₂S

- **NATURAL** - Natural decomposition of organic material:
 - The original reservoir as a result of the hydrocarbon source material
 - The reservoir after prolonged injection of water with oxygen (souring)
- **ARTIFICIAL** - Chemical acid/caustic reactions
 - When acid is used to clean equipment containing iron sulphide





Sources of H₂S

- **Hydro Carbon & Petrochemical Process plants**
- **Pipelines holding Hydro Carbon & Petrochemicals**
- **Sewers and Swamps**
- **Stagnant water**
- **Water treatment plants**
- **Underground mining**





Sources of H₂S in OGP

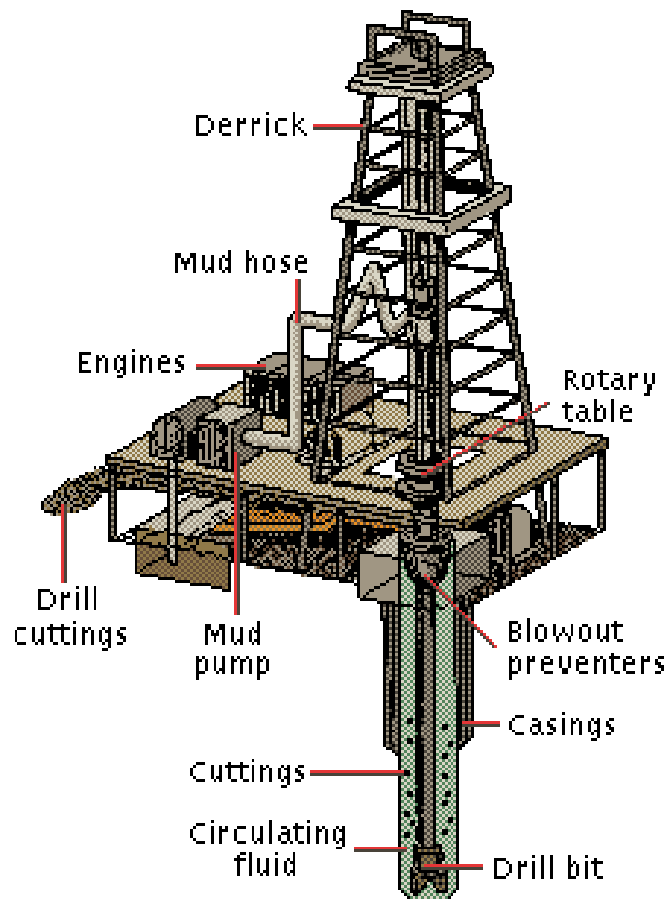
- Oil Production & Processing Facilities
- Degassing Stations
- Storage Facilities
- Refineries
- Sewage Treatment Plants
- During drilling and work over operation





Accumulation of H₂S

- BOP
- Shaker
- Trip tank
- Mud pit
- Joints
- Separators
- Choke Manifold
- Cellar





Characteristics of H₂S (cont...)

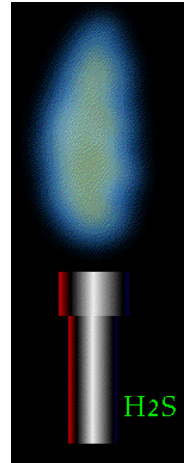
1. **Colorless**
2. **Highly Toxic/Poisonous**
3. **Corrosive to metals and skin**
4. **No smell at higher concentrations**
5. **Rotten Egg smell at low concentrations**
6. **Soluble in both water and hydrocarbon liquids**
7. **Explosive range by volume in the air: 4.3% - 46%**



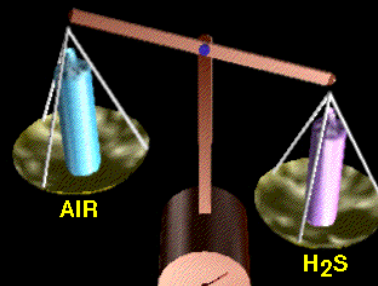
Characteristics of H₂S (cont...)



8. Normally present as a gas .
9. Dispersed by wind movement or air currents
10. H₂S is heavier than air (specific gravity = 1.1895)
11. Burns with a blue flame and gives off sulphur dioxide (SO₂)
12. Flammable gas, auto-ignition temperature of 260° C (500° F)



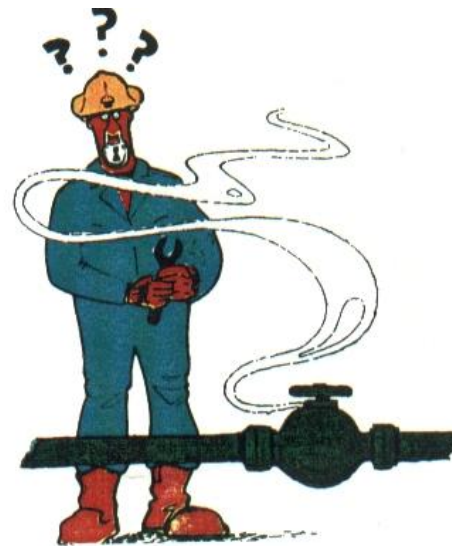
H₂S IS A "HEAVY GAS"





Common H₂S names

- Sour Gas
- Rotten-Egg Gas
- Hydrogen Sulphide
- Stink Damp
- Sulphurated Hydrogen
- Hydrosulphuric Acid
- Sulphur Hydride
- Devil's Breath

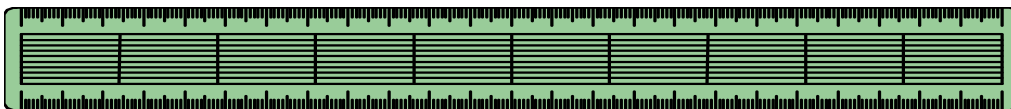


100 ppm جزء في المليون



Measurement of H₂S

- H₂S is measured in **P**arts **P**er **M**illion (**PPM**)
- 1 PPM = 1 mm in 1 kilometre
- 1 cent in 10,000 USD
- H₂S may be expressed in
 - PPM
 - % in the air



Concentration	% in air	
1	0.0001%	
10	0.001%	
1000	0.1%	
5000	0.5%	
10,000	22	1%



(3)

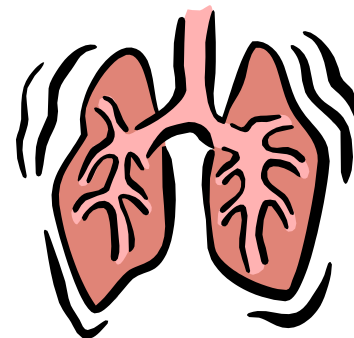
Effects Of H₂S



Health Effects of H₂S

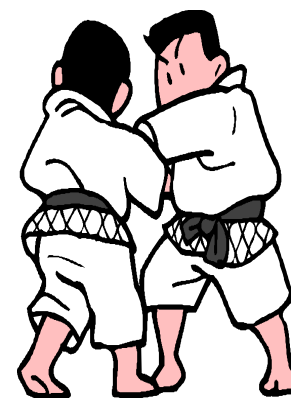
- **Breathing cycle**

- ✓ H₂S goes to the lungs and into the Bloodstream & gets dissolved



- **Defence System**

- ✓ The body's defence system operates. It breaks down H₂S as rapidly as possible into a harmless compound.
- ✓ With higher doses of H₂S, the body's defence system will weaken. H₂S settles in the blood and the individual becomes poisoned.





Health Effects of H₂S (cont...)

- Causes rapid damage to health or sudden death
- Causes stoppage of breathing at higher concentration
- If the victim survives, a complete recovery is possible in most cases.





Health Effects of H₂S (cont...)

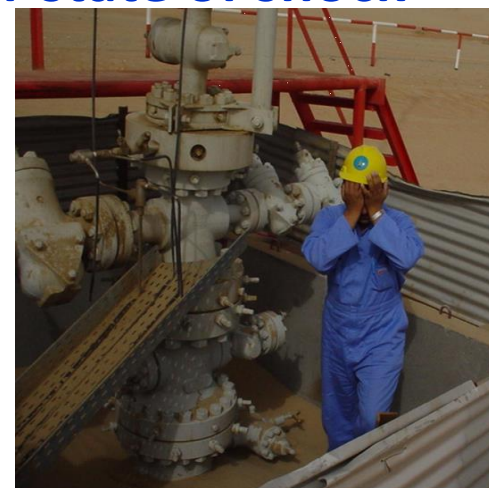
- The effect of H₂S on the human body depends on the following:
 1. Duration
 2. Intensity
 3. Frequency
 4. Individual Susceptibility





Physiological Effects of H₂S

- At < 1 ppm:
 - Odor of rotten eggs can be clearly detected
- At 10 ppm:
 - Unpleasant odor. Possible eye irritation
- At 50 ppm:
 - 15 min or more: Loss of sense of smell
 - 60 min or more: headache, dizziness, and/or state of shock
- At > 50 ppm:
 - causes serious eye irritation or damage.





Physiological Effects of H₂S (cont...)

- At 100 ppm:
 - After 3 to 15 min: Coughing, eye irritation, loss of sense of smell.
 - After 15 to 20 min: Altered respiration, pain in eyes, and drowsiness.
 - After 60 min: Throat irritation
- At 200 ppm:
 - The sense of smell will be lost rapidly,
 - and it will irritate the eyes and throat.
 - After 20 to 30 min: may cause accumulation of fluid in the lungs.





Physiological Effects of H₂S (cont...)

- At 500 ppm:
 - Unconsciousness after short exposure, breathing will stop if not treated quickly.
 - Dizziness, loss of sense of reasoning and balance.
 - Artificial ventilation and /or **Cardio Pulmonary Resuscitation (CPR)** techniques.
- At > 1000 ppm:
 - Unconsciousness at once.
 - Permanent brain damage or death.
 - Rescue promptly and apply **(CPR)**.





Physiological Effects of H₂S (cont...)

- Three Categories for limits:

- TLV/PEL

- Threshold Limit Value
 - Permissible Exposure Limit

The Concentration that a worker can be exposed day after day for a working lifetime without adverse health effects

- TLV - TWA 10 PPM

- Time Weighted Average

The permissible exposure limit concentration for a normal 8 hours work day

- TLV - STEL 15 PPM

- Short Term Exposure Limit
 - 15 min per exposure

There should be no more than four such exposures per day, with at least 1 hour between exposures

- TLV – C / IDLH 100 PPM

- Ceiling
 - Immediately Dangerous to Life and Health

This is the concentration level beyond which workers must never be exposed- even for an instant !

Environmental Effects of H₂S



- Emission should be set to protect people from toxic risks and avoid public nuisance.
- UAE air quality in respect of allowable concentration of H₂S should be considered.
- Allowable emission concentrations can be as low as **one (1)ppm** H₂S with a corresponding air quality of 0.02 ppm H₂S over 30 minutes period.
- These levels do not present at toxic risk although they can result in a strong odor.

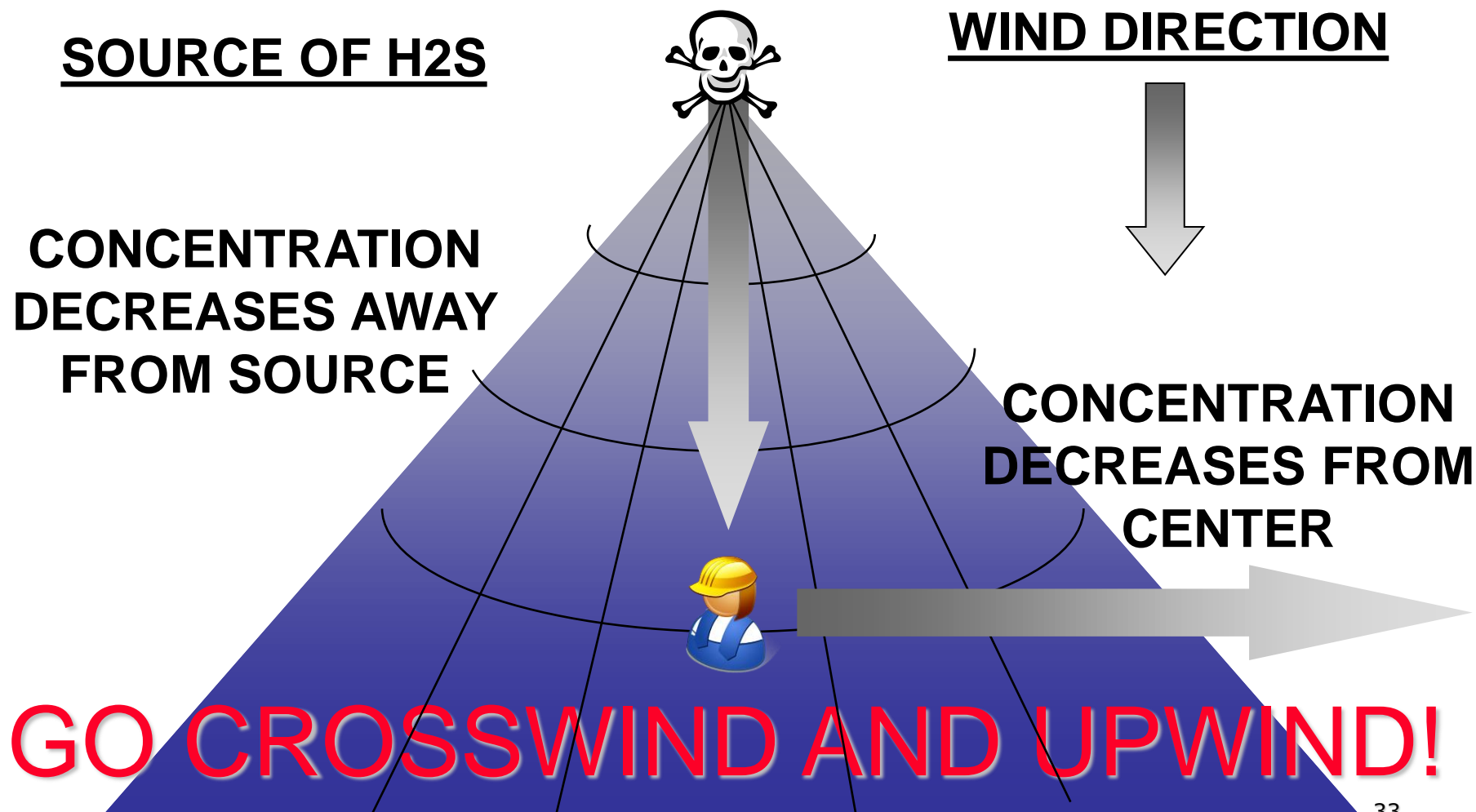


Wind

- **H₂S is readily dispersed by the wind or air currents**
- **Observe the wind socks**
- **Always move upwind or crosswind to escape from H₂S**



Which way to go?





Safety Effects of H₂S

- **Effects on metals**

- H₂S in the presence of free (untreated) water will be corrosive especially during abnormal situations, such as start-up and shut-down.
- If carbon dioxide, oxygen, chloride ions, elemental sulphur are present either individually or together then severe corrosion may take place within a very short period.





Safety Effects of H₂S (cont...)

- **Effects on Pyrophoric Iron Sulphide**
 - Formation of **Pyrophoric Iron scale (Iron Sulphide)** in lines, vessels or equipment carrying gas or liquids
 - Pyrophoric iron scale can spontaneously ignite when exposed to air.
 - When joints have to be broken on **pipelines, flowlines, vessels** and **equipment**, the exposed metal should be doused with water to render harmless any potential pyrophoric iron scale that may be present.
 - Scale removed from such lines/equipment should be placed in a drum and immediately covered with water.



(4)

Protection Against H₂S



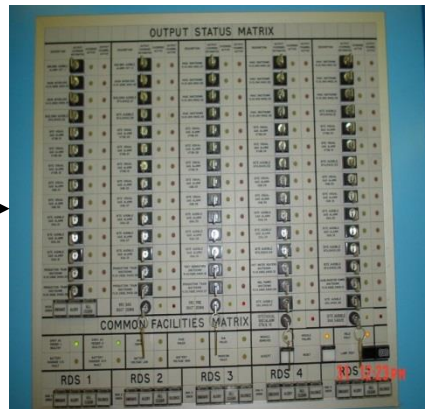
Detection of H2S

1. Fixed Systems

- H2S detection systems be installed in High H2S Risk Areas.

SEND A SIGNAL
TO MAIN PANEL

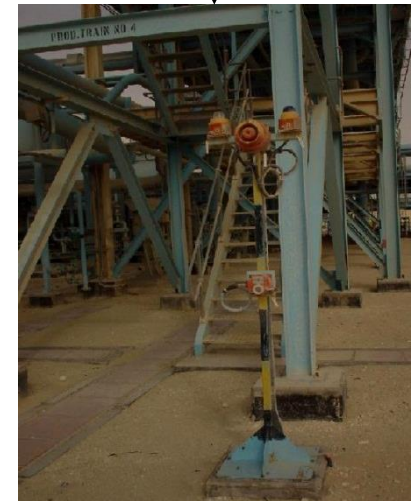
SEND A SIGNAL
TO ACTIVATE THE ALARM BLOCK



MAIN PANEL



FIXED SENSORS
DETECTS 10 PPM OF H2S



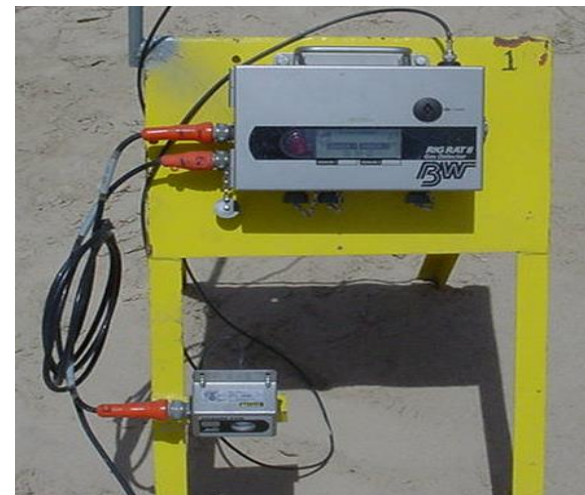
ALARM BLOCK



Detection of H2S

2. Wireless Detectors

- Uses radio signals
- Solar charged battery
- Placed in remote hazardous areas
- Detects H2S and SO2
- Alarm bar at air loop caravan and other areas as applicable
- Alarms are activated at 10 ppm or above
- Sensors are colored coded for recognition





Detection of H₂S

3. Portable Detection System

- Install where it's not practical to install fixed sensors
- Back-up in the event of a fixed system failure
- Audible and visual warning (usually at 10 ppm)
- Continuous readout of H₂S concentrations
- Only Authorized Gas Testers (AGT7) shall perform the monitoring surveys.





Detection of H₂S (cont...)

4. Personal Monitors

- “Personal” H₂S monitors are only used as warning devices
- Should always “On” when inside H₂S suspected area

- Testing and Calibration

- As per manufacturer recommendation
- H₂S detection systems are primarily warning devices:
 - Accuracy should be verified
 - Speed of response of the sensor





Warning of H2S

- **Warning/ Danger Signs**
 - Vessels and pipelines individually identified
 - Points of access to H2S designated areas
 - In all common languages (English/ Arabic/ Urdu)
 - Windsocks where appropriate shall be sited
 - Emergency procedures shall be prominently displayed





Warning of H2S (cont...)

- **Warning Signs**

- At the entrance of production and oil/gas processing facilities
- All personnel beyond these signs shall be:
 - Well prepared with personal monitors and emergency escape BA sets
 - ADCO Facial Hair Policy shall be implemented by all B.A users.





Warning of H₂S (cont...)

- **Danger Signs**

- Fixed near the source of H₂S (above 100 ppm)

- Example: open pits containing sour crude/ gas valves, drains, gauges, joints, flanges or sour oil/gas wells cellars, open sumps, at the staircase of the sour tanks, etc.

- Portable to indicate temporarily dangerous situations

- Example: during handling of sludge or tank/ vessel opening or cleaning





(5)

Breathing Apparatus (BA)



Breathing Apparatus (BA)

- **Respiratory Protective Equipment (RPE)**
 - Provides a fresh supply of breathable air while in:
 - Contaminated atmospheres
 - Oxygen deficient atmospheres
 - Applications:
 - Confined spaces
 - H₂S areas (concentration is at or suspected > 10ppm)
 - Fire fighting operations



Escape Set

- **Emergency Escape Breathing Device (EEBD)** with full face mask
 - Small compressed air cylinder
 - 'Positive Pressure' mode
 - Duration: 10 or 15 min
 - Wearers shall be clean shaven





Escape Set (cont...)

- **Emergency Escape Breathing Device (EEBD) with hood**
 - Small compressed air cylinder
 - Clear plastic hood sealed at neck
 - Easy to put on
 - Duration: 10 or 15 min





(6)

ADCO Facial Hair Policy



ADCO Facial Hair Policy

International standards and respiratory protection manufacturers have shown that when wearing beard, at peak inhalation rates it is not possible to guarantee a positive pressure inside the mask at all times and some inward leakage will occur.



ADCO Facial Hair Policy (cont...)

- A good seal around the face will only be obtained if the skin in the region of the seal is smooth and without hair.
- It shall be the policy of ADCO that employees; be ADCO or Contractors; who will use tight-fitting face piece in any irrespirable atmosphere shall be clean shaven as demonstrated in the following sketches.

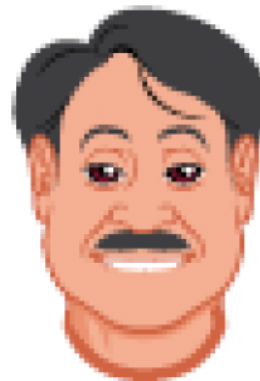


ADCO Facial Hair Policy (cont...)

Accepted



Clean Shaven



Narrow Mustache



ADCO Facial Hair Policy (cont...)

Not Accepted



Full Beard



Long Mustache



Wide Mustache



Small Beard



Side Burns



ADCO Facial Hair Policy (cont...)

- Examples of employees who **must be clean shaven**:
 - Entrants to a contaminated confined spaces or deep excavations as per ADCO Permit to Work procedures
 - Confined space stand-by persons or rescuers
 - Fire fighting or auxiliary fire team
 - Hazmat and emergency response team members
 - Rig site crew and wellhead activities such as wire-line operations, rigless operations
 - Oil/Gas plant operations and maintenance crews.



ADCO Facial Hair Policy (cont...)

- **Visitors:**

Outsiders who are located at the site for a short time and are not required or expected to interact with any part of the plant where they might be exposed to H₂S.

In restricted areas:

- Accompanied by authorized responsible site employee
- Provided with emergency escape breathing apparatus

All visitors must be familiar with the use of ADCO approved escape breathing apparatus and must demonstrate their ability to don them correctly and safety.



Additional Precautions

- **Contact Lenses:** Contact lenses are a definite hazard and should not be worn while wearing a respirator.
- **Corrective glasses:** Corrective spectacles with temple bars or straps that interfere with the respirator face seal.



(7)

H₂S in ADCO



H2S in ADCO Fields

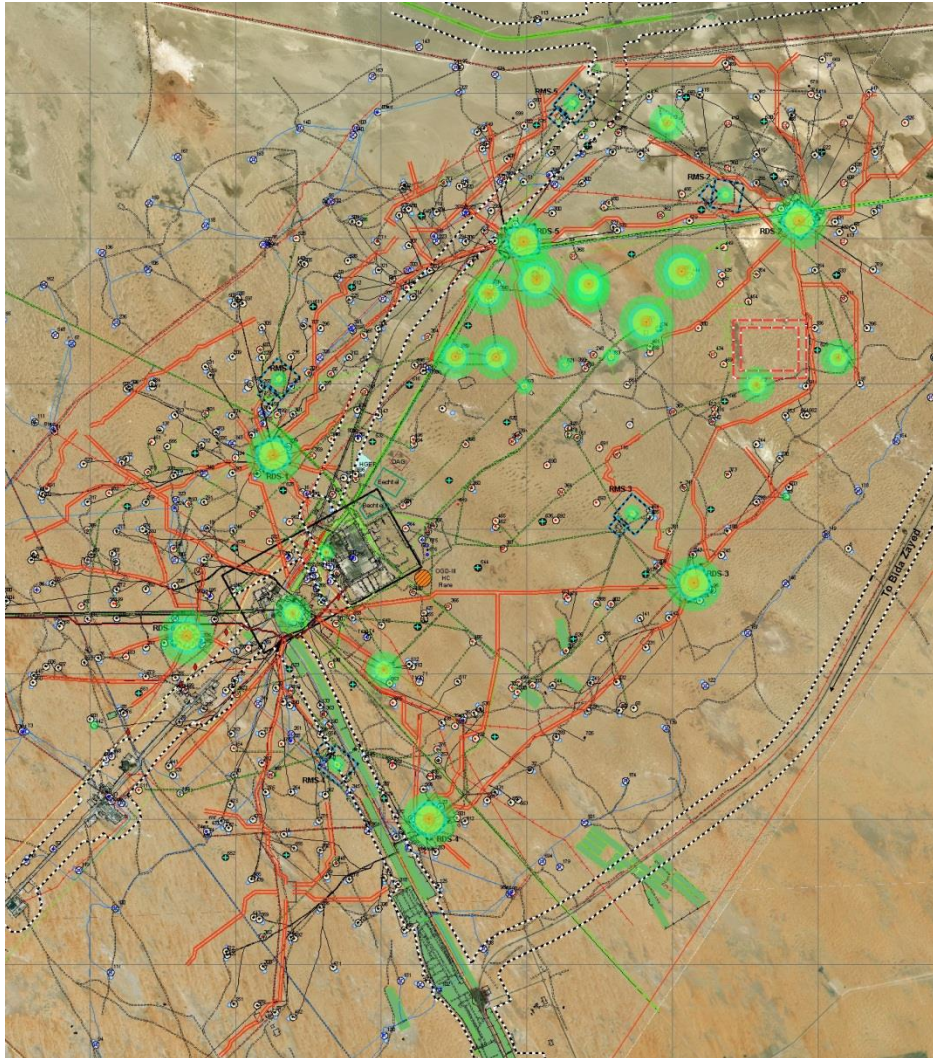
Field	H2S Concentration
BAB	370,000 ppm
BU HASA	9,000 ppm
ASAB	100 ppm (Gas well drilled in '08 shows 11%)
SAHIL	500 ppm
SHAH	3,000 ppm (Gas well drilled in '09 shows 25%)
NEB	15,000 ppm
JDA	70 ppm



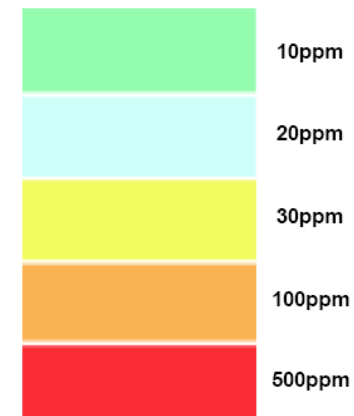
H2S Classification Areas

Area Classification	Company and H2S Zone Classification Criteria (PPM)			
	ERPG	API	SHELL	PDO
Low Risk	0.1	>10	<50	0-49
Medium Risk	30	>10 but <30	50-500	50-499
High Risk	100	>30	>500	>500
Very high Risk	N/A	N/A	N/A	BA worn at all times

H2S Dispersion Contours (Examples)

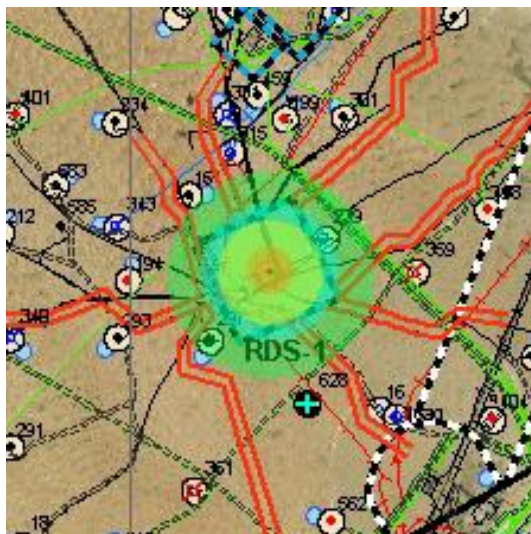


Bab Field Overview

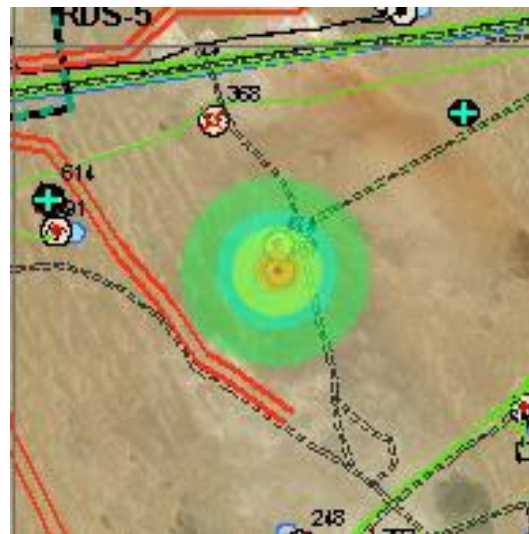




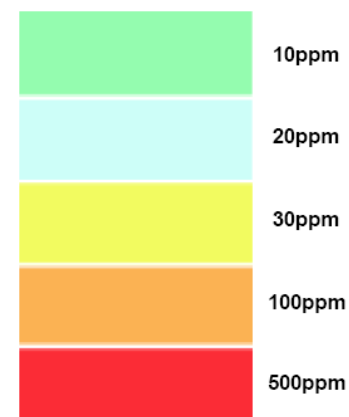
H2S Dispersion Contours (Examples)

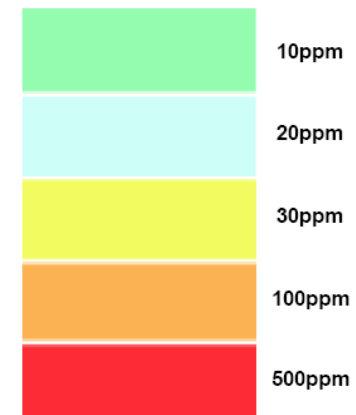


RDS 1 Bab



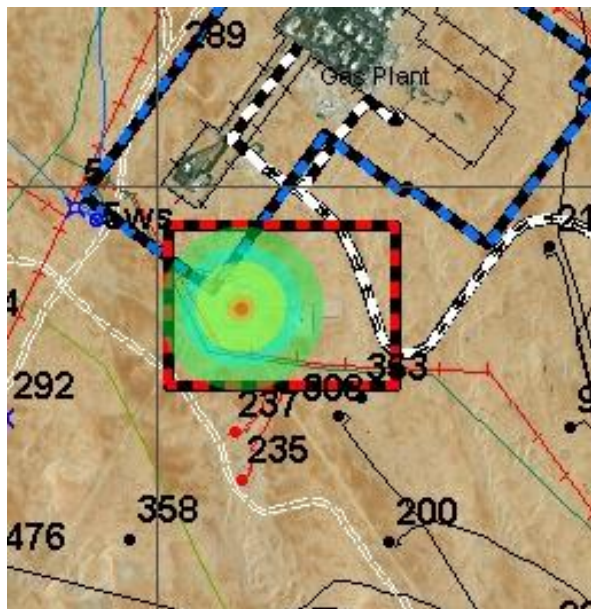
Gas Well example Bab



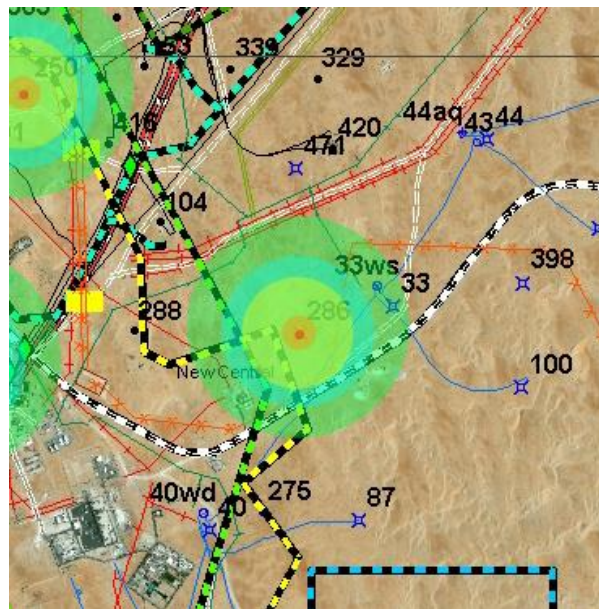




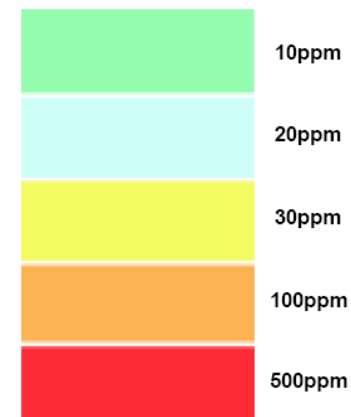
H2S Dispersion Contours (Examples)



GRS 2 Asab



Gas Injection Asab



H2S – Bab Field Dispersion Distances



Physical Effect Modeling – 1.5% H₂S

Dispersion Distances in meters

1.5% H ₂ S	1 ppm	10 ppm	100 ppm	500 ppm	650 ppm	1000 ppm	1320 ppm
	TLV® ACGIH	PEL OSHA	IDLH NIOSH	-	LC1 HSE, UK	LC50 HSE, UK	LC100 HSE, UK
Well Head	900	575	275	106	NA	NA	NA
Flow Line	5000	2500	450	60	42	25	18
Transfer Line	10000	4250	940	130	95	55	40

Note: Most people can smell H₂S at very low concentration of 0.025 ppm and H₂S smell in an area do not necessarily mean immediate danger.

H2S – Bab Field Dispersion Distances



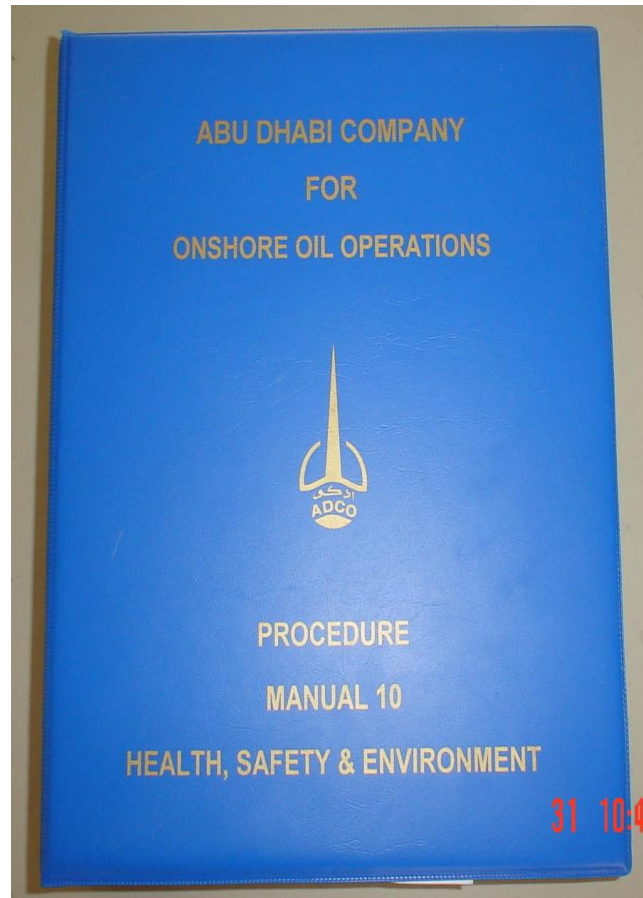
Physical Effect Modeling – 16.5% H₂S Dispersion Distances in meters

16.5% H ₂ S	1 ppm	10 ppm	100 ppm	500 ppm	650 ppm	1000 ppm	1320 ppm
	TLV® ACGIH	PEL OSHA	IDLH NIOSH	-	LC1 HSE, UK	LC50 HSE, UK	LC100 HSE, UK
Well Head	3000	1300	690	450	425	385	360
Flow Line	8100	3350	1500	810	740	640	575
Transfer Line (10% H ₂ S)	50000	7300	2600	595	475	300	215



Protection against H₂S

- **Volume 10 part 8: Protection against H₂S Recommended Practices & Contingency Plans**





Access Control

- **Fixed Surface Facilities (within 400m)**
- **Fenced work site: two means of entry/exist considering the prevailing wind direction as per API RP-49**





Access Control (cont...)

- Sign in/out at central control room (certification verification)
- Hold **Tool Box Talk (TBT)**
- Apply head counts system
- Use calibrated H2S detection equipment
- Define Assembly point (upwind/ cross-wind direction)





Access Control (cont...)

- Use escape or BA sets
- Work singly or in pairs (buddy system)
- Use intrinsically safe/ explosion proof communication
- Close supervision for non-H2S trained personnel as required
- **Task Risk Assessment (TRA)** should be prepared
- Unauthorized entry into pits or trenches as confirmed shall be prohibited

H2S Protection Level in ADCO



1. Type of Situation – Visits:

- Outside visitor, management audits, inspection of worksite (with beard)

- **50ppm<H2S<200ppm:**

- If less than 50ppm, monitor
- From 50ppm to 200ppm: monitor + air hood escape set close to hand

- **H2S>200ppm:**

- Monitor + Escape BA (+ve pressure) close to hand
- Air hood for bearded visitors



H2S Protection Level in ADCO (cont...)

2. Type of Situation – Inspections:

- Maintenance supervisors, engineers inspecting worksite (clean shaven)
- $50\text{ppm} < \text{H}_2\text{S} < 200\text{ppm}$:
 - If less than 50ppm, monitor
 - From 50ppm to 200ppm: monitor + Escape BA with full face mask close to hand
- $\text{H}_2\text{S} > 200\text{ppm}$:
 - Monitor + Escape BA (+ve pressure) close to hand

H2S Protection Level in ADCO (cont...)



3. Type of Situation – Normal Operations:

- Operator checking instrument reading, stopping/starting pumps, excluding any live work (i.e. tank sampling)

- 50ppm<H2S<200ppm:

- Monitor + Escape BA with full face mask close to hand

- H2S>200ppm:

- Monitor + Escape BA (+ve pressure) close to hand

H2S Protection Level in ADCO (cont...)



4. Type of Situation – Works near ‘H2S-live’ equipment:
- Any work near flanged piping, pumps, vessels, compressors, etc in which H2S-containing fluids can escape through flanges, seals, vents or breather valves into the immediate atmosphere
 - 50ppm<H2S<200ppm:
 - Monitor + Escape BA with full face mask close to hand
 - H2S>200ppm:
 - Monitor + Escape BA (+ve pressure) set with mask close to hand

H2S Protection Level in ADCO (cont...)



5. Type of Situation – **Works disturbing 'H2S-live' equipment:**
- Testing newly commissioned rotating equipment. Modifying piping where stresses could be transmitted to live piping. Adjusting and calibrating 'wet' components of instruments.
 - 50ppm<H2S<200ppm:
 - Monitor + Escape BA with full face mask close to hand
 - H2S>200ppm:
 - Monitor + Escape BA (+ve pressure) set with mast close to hand
 - At least one standby with BA set

H2S Protection Level in ADCO (cont...)



6. Type of Situation – Sampling and dipping:

- Taking gas or liquid samples.
 - Dipping a tank
-
- All H2S Concentrations:
 - Monitor
 - BA Set – Mask Fitted
 - At least one standby with BA Set

H2S Protection Level in ADCO (cont...)



7. Type of Situation – Opening Live Equipment:

- Turning a spade
 - Removing blank to allow gas test
 - Making a gas test
-
- All H2S Concentrations:
 - Monitor
 - BA Set – Mask Fitted
 - At least two standby with BA Set (one if fully depressurized)



H2S Protection Level in ADCO (cont...)

8. Type of Situation – Leaking Equipment:

- Investigating a leak
 - Isolating leaking equipment
-
- All H2S Concentrations:
 - Monitor
 - BA Set – Mask Fitted
 - At least two standby with BA Set

H2S Protection Level in ADCO (cont...)



9. Type of Situation – Entry into low lying area:

- Working on tank bund or pipe trenches
- Accessing tanks via bundled area

• All H2S Concentrations:

- Monitor
- Escape set if gas test shows H2S free
- Mask fitted if not gas tested
- At least one standby with BA Set

H2S Protection Level in ADCO (cont...)



10. Type of Situation – Entry into vessel or other confined space:
- Entry into vessels, tanks, buildings or compartments containing process equipment with H2S
-
- All H2S Concentrations:
 - Monitor
 - Escape only once isolated, gas freed and air flow established
 - BA Set mask fitted
 - At least two standby with BA Set (one if isolated and gas freed)

H2S Protection Level in ADCO (cont...)



11. Type of Situation – Entry into suspected unmonitored area:
- Arrival at unmanned platform or production facility where integrity of H2S detection systems is in doubt.
-
- All H2S Concentrations:
 - Monitor
 - BA Set mask fitted
 - At least two standby with BA Set



H2S Procedural Controls

1. Drilling and Well Operations

- Conduct H2S risk assessment and include in drilling program
- Develop Integrated Contingency Plan by field SVP
- Maintain RPE on well site
- Provide method for igniting the gas (uncontrollable event)
- Install H2S well control equipment
- Conduct drill stem test for H2S zones during daylight hours



H2S Procedural Controls (cont...)

2. Vessel Entry (full procedure CPR-HSE-10-03 Permit to Work)

- First open of vessel:
 - Full SCBA by persons
 - One person watching from a distance
- Check for debris and H2S on removal
- If debris is present:
 - damping it down to keep from air
- SCBA should be worn:
 - Until H2S level is below 10ppm
 - All debris is removed



H2S Procedural Controls (cont...)

2. Vessel Entry (cont...)

- **Confined space entry into vessel:**
 - Safety line
 - Full SCBA
 - H2S detector

- **In case of detector alarm:**
 - Identify cause
 - Take action to reduce to below 10ppm



H2S Procedural Controls (cont...)

3. Maintenance Operations

- Planning and execution should be done under the supervision of a competent supervisor (area authority).
- AA is to coordinate with maintenance stakeholders
- Method of Statement and TRA should be incorporated
- Planning includes:
 - Action party and responsibilities
 - Operational constraints
 - Hazards carried in the line or equipment
 - Any work in the vicinity

H2S Procedural Controls (cont...)



3. Maintenance Operations (cont...)

- **Prior to execution, inspection shall be carried out:**
 - Survey the surrounding area
 - Check any work in the vicinity
 - Verify location of fire equipment and RPE
 - Assess any additional equipment required



Recovery

1. Contingency Plan for major H₂S release

— A written action plan is required (ppm>10) including:

- Site of H₂S risk areas
- Setting of H₂S emergency equipment
- Interpretation of area H₂S alarm
- Rescue operation
- First Aid treatment for H₂S poisoning
- Action on hearing area H₂S gas alarm, i.e.:
 - Road Closures
 - Assembly points and escape routes
 - Search and Rescue
 - Wearing BA and using H₂S Detection systems
 - Stopping Hot or cold work
 - Locating and dispersing a leak source
 - Procedures of all clear and return to work



Recovery (cont...)

2. Rescue Procedures

- A rescue plan - developed and practiced for effectiveness
- Local medical facility should be fully aware of treatment of H₂S poisoning
- Rescue procedure should have single action of the witness to set the procedure in action. i.e. raise the specific alarm
- Rescue procedure should contain:
 - Central reporting point (control room)
 - Reporting Code (H₂S Victim)
 - Witness action
 - Reporting point actions



Recovery (cont...)

3. First Aid and Medical Advice

- **H₂S poisoning – loss of consciousness & respiratory failure:**
 - Remove H₂S victim to an H₂S free area
 - Apply artificial respiration until mechanical resuscitator is available
 - Obtain medical attention immediately
 - Flush eyes with clean water if eye contamination is suspected
 - Keep victim under observation





Recovery (cont...)

4. Firefighting

- H₂S is a flammable gas and burn on ignition (4.3 – 46.0)
- In the event of a fire of H₂S-containing material:
 - Let the fire burn under control until source isolated
 - Cool surrounding equipment
 - Attempt to disperse SO₂ by water sprays
 - Extinguish fire if it is small in volume and can be isolated easily

**All approaches must be from
an upwind direction by
personnel wearing SCBA**



(8)

Summary



Summary

- **H₂S can kill you.**
- **H₂S Stinks of rotten eggs @ low concentrations**
- **H₂s is heavier than air.**
- **Make sure sensors are working properly.**
- **Be familiar with site emergency response plan**
- **Know where to find & how to use your SCBA.**
- **When in DOUBT, ASK**

Know and remember these facts, they will save your life !!!



(9)

Assessment